(GW/UST-2) Site Investigation Report For Pe	manent Closure or Change-in-Service of U.S.T.
TANKS IN IN [SEE MAP ON REVERSE SIDE OF OWNER'S COPY (PI OFFICE ADDRESS].	Unity of the facility's location. NK) FOR REGIONAL State Use Only I.D. Number Date Received
INSTRU	CTIONS
Children of Pro-1-1-1	following completion of site investigation.
Yoco Inc.	I. Location of Tank(s)
Owner Name (Corporation, Individual, Public Agency, or Other Entity) Street Address	Facility Name or Company Facility Name or Company
Surry County White Plains N.C. 27031 Dity 919 State Area Code Telephone Number Telephone Number	Facility ID # (if available) 4/4 Fores + H, 1/ Ref
State Zip Code	County City Zip Code
Area Code Telephone Number	
II. Conta	ct Person
Debbie Wolfe Name Note Note Debbie Wolfe Note Note Sob Title Closure Contractor Collins Petroleum, 308 Heathe (Name) ab Blue Ridge Labs (Address) (Name) (Name) (Name)	(B) 200
Name Job Title J	7/9/189-556/
Closure Contractor Collins Tetroleum, 308 Heathe	rford Nr. Lewisville NC (919) 945 4985
ab Blue Ridge Labs Lenior	NC. Jelephone No. (Area Code)
(Name) (Address)	Telephóne No. (Area Code)
Tank Size in	Excavation Condition VL Additional Information Required
No. Gallons Dimensions Contents Yes N	n Product Visible Soil Contamination
1 10,000 8'x27 lung Diesel	See reverse side of pink copy (owner's copy) for additional information required by
	N.C DEM in the written report and sketch.
	
VI. Chec	* List the second of the secon
Check the activity Contact local fire marshall Notify DEM Regional Office before abandonment	ies completed.
<u>∟∠</u> Drain & flush piping into tank	ABANDONMENT IN PLACE Fill tank until material overflows tank opening;
Remove all product and residuals from tank Excavate down to tank	Plug or cap all openings:
Clean and inspect tank	Disconnect and cap or remove vent line Solid inert material used - specify:
Remove drop tube, fill pipe, gauge pipe, vapor recovery tank connections, submersible pumps and other tank fixtures.	
Cap or plug all lines except the vent and fill lines. Purge tank of all product & flammable vapors.	REMOVAL
Cut one or more large holes in the tanks. Backfill the area	Create vent hole Label tank
Date Tank(s) Permanently closed: 7-29-92	Dispose of tank in approved manner Dwner Final tank destination:
Date of Change-In-Service:	Con Grott.
State of the state	
certify under penalty of law that I have personally examined and an ocuments, and that based on my inquiry of those individuals immedubinitied information is true, accurate, and complete.	
	, services of obtaining the information, I believe that the
Collins Petroleum and Electrical, Inc.	Signature Date Signed
N/UST-2 Rev 7/29/91	v Copy - Central Office Pink Copy - Owner

Pink Copy - Owner

COLLINS PETROLEUM AND ELECTRICAL, INC.

308 HEATHERFORD DRIVE LEWISVILLE, NC 27023 (919) 945-4983 (919) 945-4903

August 3,1992

N.C. DEPT. OF ENVIRONMENT, HEALTH, AND NATURAL RESOURCES 8025 North Point Blvd. Suite 100 Winsotn-Salem, NC 27106-3295

Dear Mr. Salley,

This letter is in regard to the tank removal at the N.C. Dept. of Transportation on 414 Forest Hill Road in Davidson County, Lexington, NC 27292. This tank is owned and was installed by Yoco, Inc. for temporary fueling of Highway equipment which built Hwy 52 Bypass around Lexington. The tank was new when installed and all pump and dispensing equipment set on top of tank. This tank was also equipped with steel containment manholes and overfill protection. The tank has been in use for approx. 2 years and was in new condition when removed. The owner would like to reuse this tank for underground petroleum storage at another location. This tank was used for #2 fuel oil and its capacity was 10,000 gallons. This tank was 8 feet in diameter by 27 feet long and had 24" of earth cover from top of tank. The samples were taken at each end and in the middle of the tank approx. 18" below the tank bottom at a depth of 11'-6" from ground level. All samples were clean. No ground water was encountered. The method used to take these samples was using split barrel core sampler from the center of of dirt in the backhoe bucket taken from the tank hole. The samples were placed in containers furnished by the lab and packed on ice and transported to Blue Ridge Labs, in Lenoir, NC. The tanks were pumped clean and hauled to the owners property. All excavations have been closed and compacted. If you have any questions, please feel free to call me anytime.

Sincerely,

Michael R. Collins

MC/jc

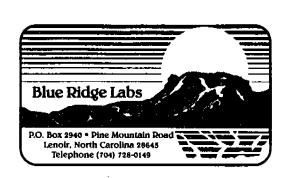
COLLINS PETROLEUM AND ELECTRICAL, INC.

308 HEATHERFORD DRIVE LEWISVILLE, NC 27023 (919) 945-4983 (919) 945-4903

ground level Storage: No. 2 Fuel Dil to top of UST D,000 GOT 451 tax bottom + 2 7 2 3 4 Sub Pump Vent Ahead Sign Sub Pamp TEND OF TENK

O

2

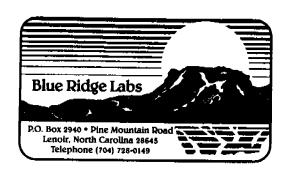


207-1257 Collins Petroleum

CHAIN OF CUSTODY RECORD

SAMPLE ID: Tank#1-Sample	# /	SAMPLE ID :	
TYPE OF SAMPLE Soil - Cool	<i>;</i>	TYPE DE CAMPLE :	
OCATION: N.C. DOT, Lexington	1, N.(.	LOCATION:	
DATE SAMPLED: 7-29-92 TIME SAMPLED	· 11:25 AM	DATE SAMPLED -	TIME CAMPLED :
FISTS REQUESTED : <u>Diesel 503</u>	0 +3550	TESTS REQUESTED :	
Chent: Yoco, Inc			
S NATURE: Mahas & Collins		SIGNATURE:	
EMPLEID: Tank#1- Sam	12#5	SAMPLE ID :	
SUPPOPOSAMDIE: Soil - Cool			
LOCATION: N.C. DOT, Lexingt	a. NC	TYPE OF SAMPLE :	
DATE SAMPLED : 7-29-92TIME SAMPLED	· 11-400M	LULATIUN:	TIME CLASS SS
TESTS REQUESTED : Diesel 5038	7 3 5 50	WATE SAMPLED:	. TIME SAMPLED:
Client: Yoco Inc.	<u> </u>	TESTS REQUESTED:	
SIGNATURE: Michael & Coll:	24	SIGNATURE:	
	l l		
SAMPLE ID: 1 ank 1 - San	<u> 101e 173</u>	SAMPLE ID :	·
THE OF SMITFLE: 2011 COOL		TVPF OF SAMPLE	
LUCATION: NC DOT Lexing	M note	LOCATION -	
- 4 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	11177 7 HA	MID LE SAPIELEIT	TIME CAMDIEN.
TESTS REQUESTED : Diese \ 5030 .	<u>+ 3550</u>	TESTS REQUESTED :	
Client: Yoco Inc.			
SIGNATURE: Wiellast & Call	- Ju	SIGNATURE:	
DEL MONICHES DU			•
RELINQUISHED BY:	DATE	RELINQUISHED T	0:
Milla II land II was In Mill	7/29/92	- Colley Olan	1.1 1 11
Calline Petalani	1121112	- Chiffing Wa-	Wooding/
alling tetroleum			<i>V</i> • •

NOTE: Use back for additional information and maps.



CLIENT:

Collins Petroleum and Electrical, Inc.

308 Heatherford Drive Lewisville, NC 27023

Attention: Mr. M. Collins

DATE RECEIVED:

July 24, 1992

DATE REPORTED:

July 27, 1992

SAMPLE NUMBER

SAMPLE DESCRIPTION

207-1257A	Soil; N.C. DOT, Lexington, N.C. Tank #1, Sample #1 for 5030 & 3550.
207-1257B	Soil: N.C. DOT Levington, N.C. Tank #1, Comple #1 for 5030 & 3550.
207-1257C	Soil: N.C. DOT, Lexington, N.C. Tank #1, Sample #2 for 5030 & 3550.
	Soil; N.C. DOT,Lexington, N.C. Tank #1, Sample #3 for 5030 & 3550.

PARAMETER	RESULTS	<u>MQL</u>	DATE STARTED
207-1257A - 5030	1.2	1.0 mg/kg	7/29/92
- 3550	*	1.0 mg/kg	7/30/92
207-1257B - 5030	*	1.0 mg/kg	7/29/92
- 3550		1.0 mg/kg	7/30/92
207-1257C - 5030	*	1.0 mg/kg	7/29/92
- 3550		1.0 mg/kg	7/30/92

REPORTED BY:

D. R. Wessinger - General Manager

 $[{]f *}$ Concentrations are below Minimum Quantification Limit except where noted.